UNITED STATES OF AMERICA DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

RAINY RIVER FOREST PRODUCTS, INC.) FE DOCKET NO. 95-96-NG

ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA

DOE/FE ORDER NO. 1108

I. DESCRIPTION OF REQUEST

(Rainy River) filed an application with the Office of Fossil
Energy of the Department of Energy (DOE), under section 3 of the
Natural Gas Act (NGA),1/ and DOE Delegation Order Nos. 0204-111
and 0204-127, for blanket authorization to import and export up
to a combined total of 100 billion cubic feet (Bcf) of natural
gas from and to Canada over a two-year term beginning on
November 1, 1995. Rainy River is a corporation organized under
the laws of the Province of Ontario, Canada, and an affiliate of
Boise Cascade. The imported and exported natural gas will be for
Rainy River's paper mill located at Fort Frances, Ontario. Rainy
River will import and export the natural gas under spot and
short-term purchase arrangements. The proposed authorization
does not involve the construction of new pipeline facilities.

On October 27, 1995, Rainy River Forest Products, Inc.

II. FINDING _____

The application filed by Rainy River has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must

^{1/ 15} U.S.C. 717b.

be granted without modification or delay. The authorization sought by Rainy River to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. Rainy River Forest Products, Inc. (Rainy River) is authorized to import and export up to a combined total of 100 Bcf of natural gas from and to Canada over a two-year term beginning on the date of first import or export after October 31, 1995. This natural gas may be imported or exported at any point on the border of the United States and Canada.
- B. Within two weeks after deliveries begin, Rainy River shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export of natural gas authorized in Ordering Paragraph A above occurred.
- C. With respect to the natural gas imports and exports authorized by this Order, Rainy River shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports or exports of natural gas have been

made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, Rainy River must report the following: (1) total monthly volumes in Mcf; (2) the average monthly purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry and exit; and (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering

Paragraph C of this Order is due not later than January 30, 1996,

and should cover the period from November 1, 1995, until the end

of the fourth calendar quarter, December 31, 1995.

Issued in Washington, D.C., on October 31, 1995.

Anthony J. Como Director Office of Coal & Electricity Office of Fuels Programs Office of Fossil Energy