# UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

WISVEST CORPORATION ) FE DOCKET NO. 99-53-NG ANDROSCOGGIN ENERGY, INC. ) and ) POLSKY ENERGY CORPORATION ) OF MAINE, INC. )

## ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA

DOE/FE ORDER NO. 1503

#### I. <u>DESCRIPTION OF REQUEST</u>

On July 16, 1999, Wisvest Corporation (Wisvest), Androscoggin Energy, Inc. (AEI) and Polsky Energy Corporation of Maine, Inc. (Polsky) (together the "Joint Applicants") filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA) <sup>1</sup>/<sub>2</sub> and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authorization to import and export up to a combined total of 2,500 billion cubic feet of natural gas from and to Canada over a two-year term beginning on August 1, 1999.

Wisvest, a subsidiary of Wisconsin Energy Corporation, is a Wisconsin corporation with its principal place of business in Milwaukee, Wisconsin. Wisvest is a principal in Androscoggin Energy LLC (Androscoggin), who is the developer, owner, and operator of a 150 megawatt cogeneration facility located in Jay, Maine.

AEI and Polsky, both Illinois corporations with their principal place of business in Northbrook, Illinois, are also principals in Androscoggin.

Joint Applicants will import and export the natural gas under arrangements reflecting competitive market conditions at the time of sale. The requested authorization does not involve the construction of new pipeline facilities. Joint Applicants state that Polsky will submit all reports associated with this authorization.

### II. FINDING

The application filed by Joint Applicants has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade

agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Joint Applicants to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

#### ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. Wisvest Corporation, Androscoggin Energy, Inc., and Polsky Energy Corporation of Maine, Inc. (Polsky)(Joint Applicants) are authorized to import and export up to a combined total of 2,500 billion cubic feet of natural gas from and to Canada over a two-tear term beginning on August 1, 1999, and extending through July 31, 2001. This natural gas may be imported and exported at any United States/Canada border point.
- B. With respect to the natural gas imports and exports authorized by this Order, Polsky, on behalf of Joint Applicants, shall file with the Office of Natural Gas & Petroleum Import & Export Activities within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, Joint Applicants must report the following: (1) total monthly volumes in Mcf; (2) the average monthly purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of

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the United States transporter(s); (7) the point(s) of entry and exit; and (8) the geographic

market(s) served (for imports, by State). For import transactions only, the report shall also

include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable,

(2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract

price. [OMB No.: 1901-0294]

C. The first quarterly report required by Ordering Paragraph B of this Order is due not

later than October 30, 1999, and should cover the period from August 1, 1999, until the end of

the third calendar quarter, September 30, 1999.

D. The reports required by Ordering Paragraph B of this Order shall be filed with the

Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042,

FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

Issued in Washington, D.C., on July 26, 1999.

John W. Glynn

Manager, Natural Gas Regulation Office of Natural Gas & Petroleum

Import & Export Activities

Office of Fossil Energy